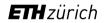
ETH zürich

Status of carbon capture and sequestration projects worldwide

Marco Mazzotti 22 April 20201 EuChemS – The Carbon Element

1. Counteracting climate change requires mitigating emissions as well as creating negative emissions

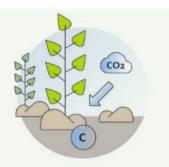


1. Possible approaches for negative emissions

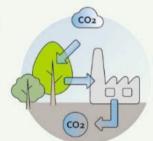
Afforestation, reforestation, forest management and wood utilisation Trees remove CO₂ from the air as they grow. The CO₂ can be stored in trees, soil and wood products.



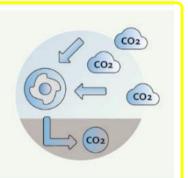
Soil management (incl. biochar) The introduction of carbon (C) into soils, e.g. through crop residues or vegetable carbon, can accumulate C in the soil.



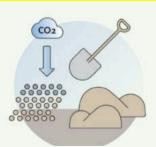
Bioenergy with carbon capture and storage (BECCS) Plants convert CO₂ into biomass, which provides energy. CO₂ is captured and stored underground.



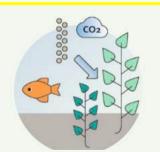
Direct air capture carbon capture and storage (DACCS) CO₂ is extracted from the ambient air by chemical processes and stored underground.



Enhanced weathering Crushed minerals bind CO₂ chemically and can then be stored in products, in the



Ocean fertilisation Iron or other nutrients are added to the ocean to increase the absorption of CO₂ by algae.

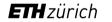


https://www.bafu.admin.ch/bafu/en/home/topics/climate/info-specialists/climate-target2050/negative-emissionstechnologien.html

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soil or in the sea.

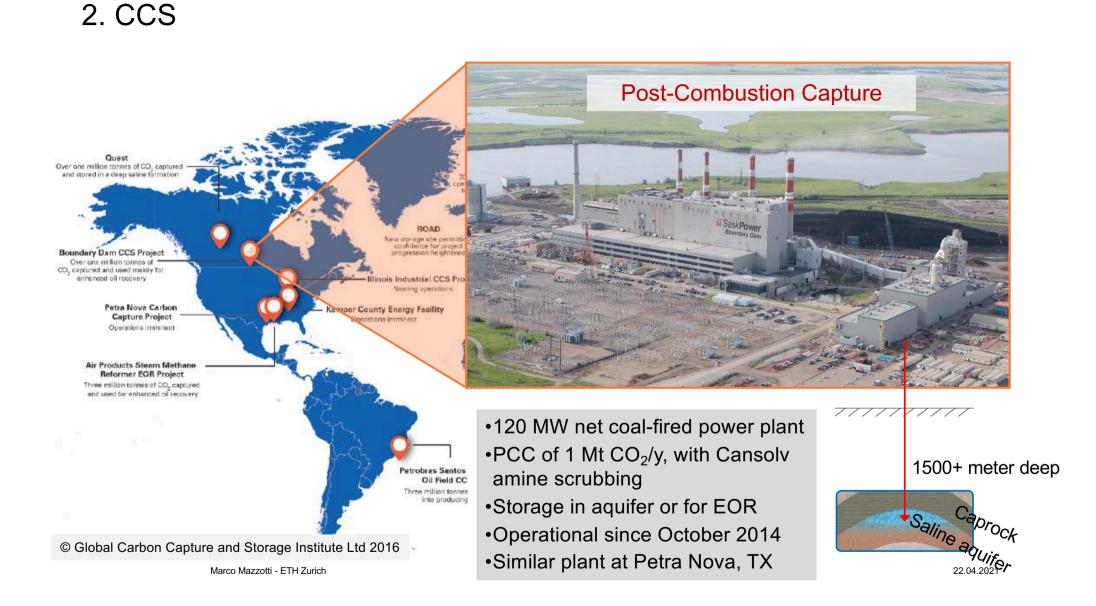
- 1. Counteracting climate change requires mitigating emissions as well as creating negative emissions
- 2. Point-source CO₂ capture is feasible across sectors, CO₂ storage will be accessible Europe-wide



2. Carbon dioxide Capture and Storage, CCS



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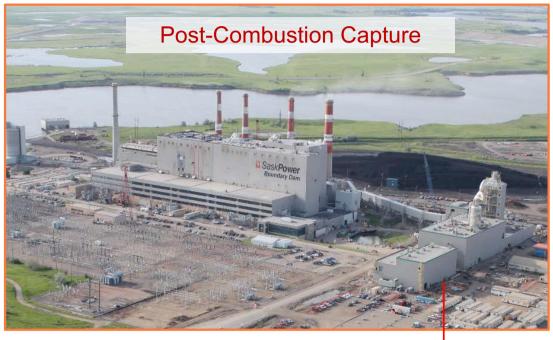


Direct Air Capture

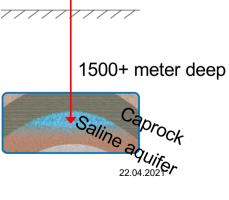


•DAC of 1.5 kt CO₂/y in Hinwil, ZH

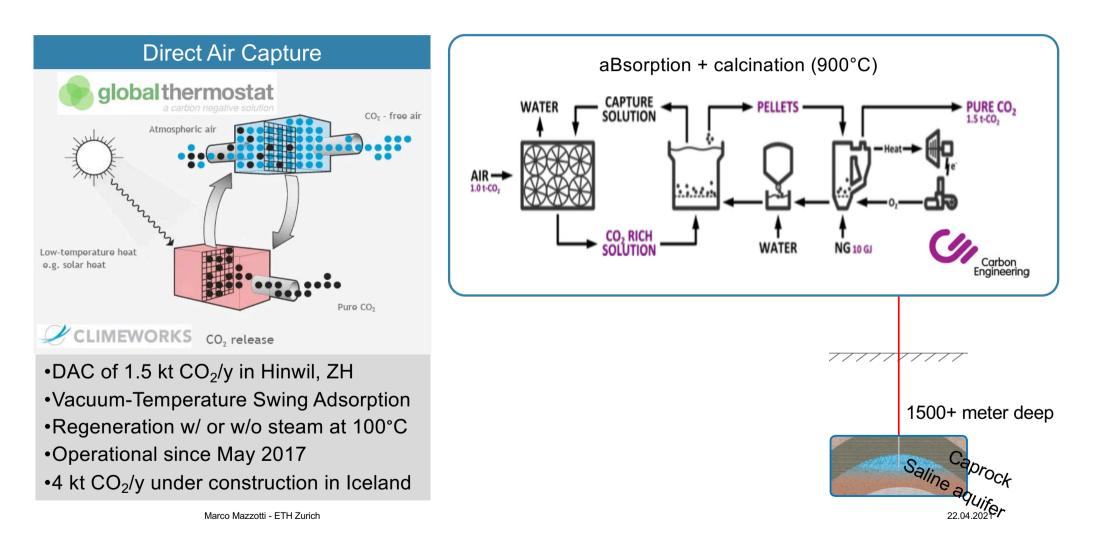
- •Vacuum-Temperature Swing Adsorption
- •Regeneration w/ or w/o steam at 100°C
- •Operational since May 2017
- •4 kt CO₂/y under construction in Iceland



- •120 MW net coal-fired power plant
- •PCC of 1 Mt CO₂/y, with Cansolv amine scrubbing
- •Storage in aquifer or for EOR
- •Operational since October 2014
- •Similar plant at Petra Nova, TX

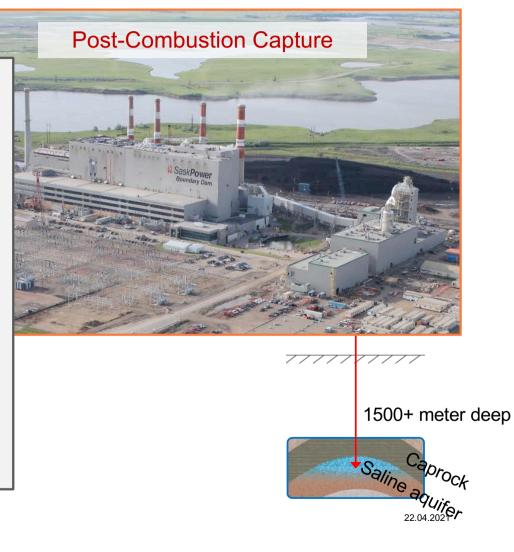


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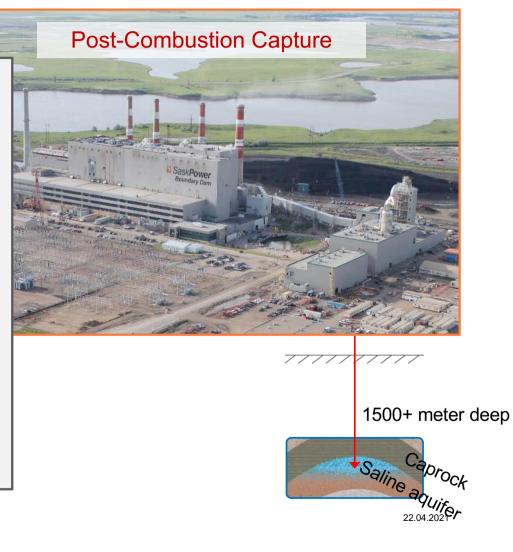
IS UNDEGROUND STORAGE OF CO₂ SAFE?

- 1.Climate protection: 'Putting CO_2 in deep geological formations is a lot safer and better than putting the same CO_2 into the atmosphere.'
- 2.Physical basis: 'CO₂ is trapped in microscopic rock pores by the same process that has trapped natural gas for millions of years.'

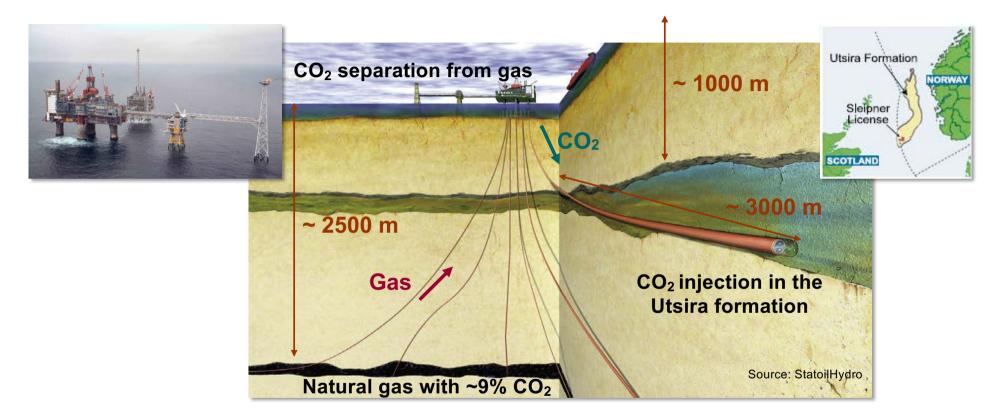


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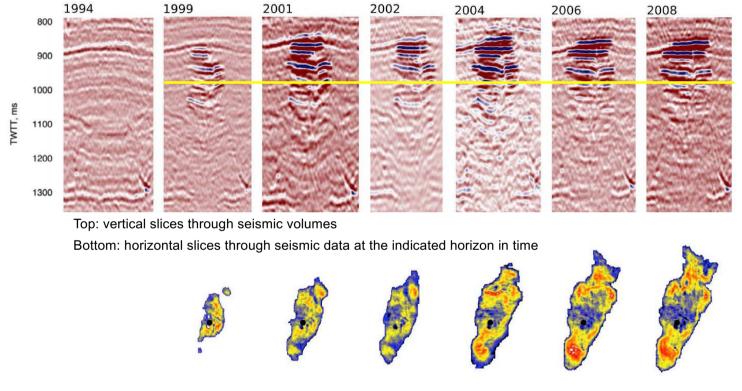


2. CCS at the Sleipner gas-field, Norway



• The world's first and longest lasting commercial storage project (since 1996, 20+ Mt CO₂ stored).

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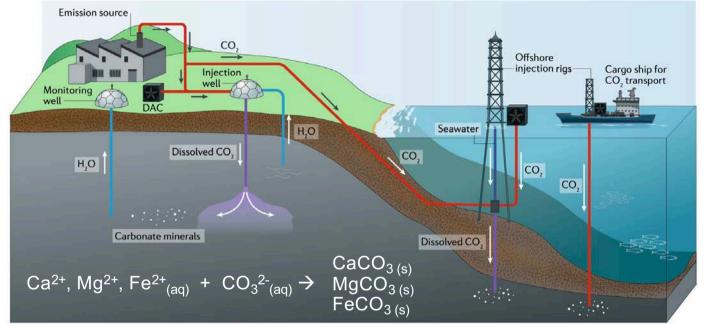
• 4D-Seismic, powerful monitoring technique, shows that CO₂ migration follows design specs.

Source: Boait et al. 2012. J Geophys Res 117. B03309.

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2. CCS at the CarbFix project, Iceland

- The CarbFix pilot project undertaken in 2012 near the Hellisheiði geothermal power plant
- 230 t of CO₂ and CO₂-H₂S mixture in groundwater injected to a depth of ca. 500 m into basaltic rocks
- 25 t water per ton of gas injected
- 95% of the injected gas mineralized within 2 years (permanently stored)
- Project upscaled in 2014: it currently captures and stores 33% of the emissions of the Hellisheiði plant , i.e. 12 kt CO₂/y



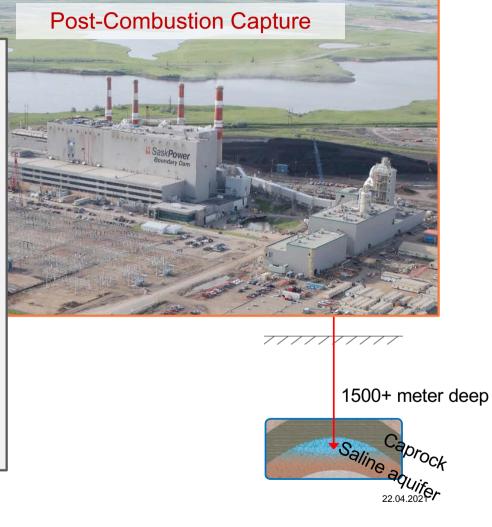
Schematic of current and prospect CarbFix operation.

- CarbFix2 project couples DAC and mineral carbonation achieving a negative emissions pathway
- > Moving offshore: the CarbFix2 project will inject CO_2 dissolved in seawater into submarine basalts

Snæbjörnsdóttir, S. Ó., et al. "Carbon dioxide storage through mineral carbonation." *Nature Reviews Earth & Environment* 1.2 (2020): 90-102. Gunnarsson, I., et al. "The rapid and cost-effective capture and subsurface mineral storage of carbon and sulfur at the CarbFix2 site." *International Journal of Greenhouse Gas Control* 79 (2018): 117-126.

IS UNDEGROUND STORAGE OF CO₂ SAFE?

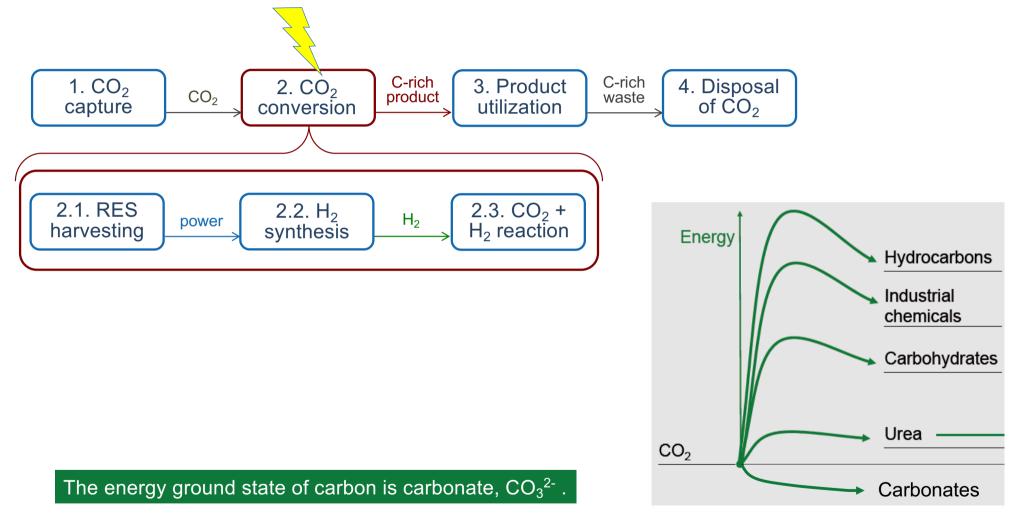
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- 3.Operational experience: We know from 20+ years of operations at Sleipner and elsewhere that CCS works.
- 4.Geophysical monitoring: We can see where the CO₂ is (with some uncertainty) and show it is safely stored in the intended reservoir unit.
- 5.Regulatory compliance: We can demonstrate regulatory conformance with the Norwegian and EU CO_2 storage directives.



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- 3. CO₂ utilization is very energy-intensive (thus requiring clean energy and system level analysis)

3. Carbon dioxide Capture and Utilization, CCU

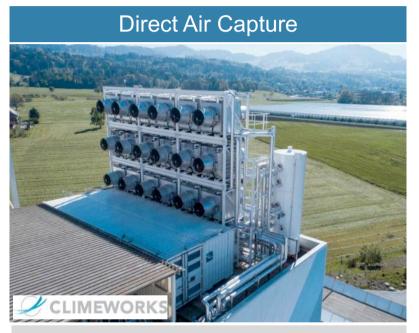


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22.04.2021

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4. Carbon Dioxide Removal



•DAC of 1.5 kt CO₂/y in Hinwil, ZH
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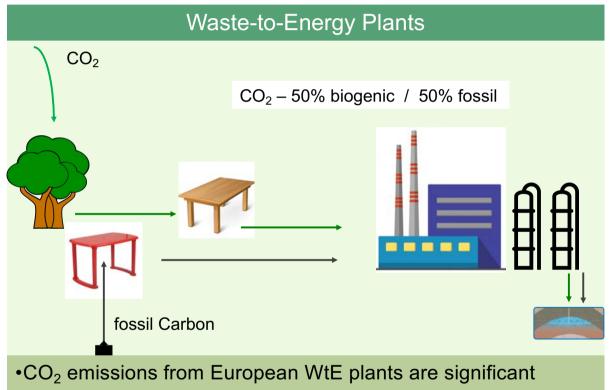
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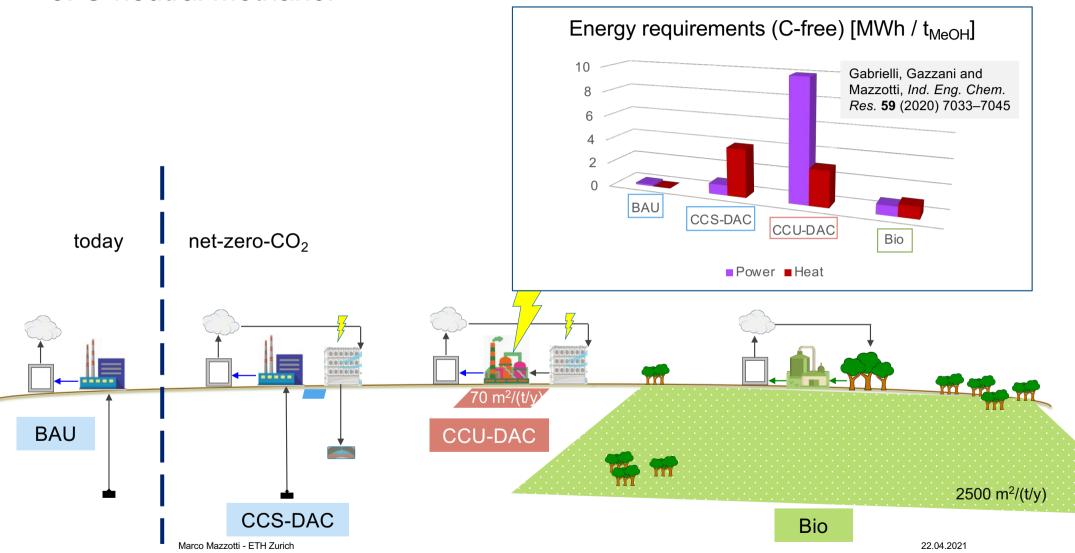


- •WtE plants enable sustainable cities: waste treatment, recycling, heat & power, CO₂ mitigation and CDR
- •Biogas upgraders provide even more accessible biogenic CO₂

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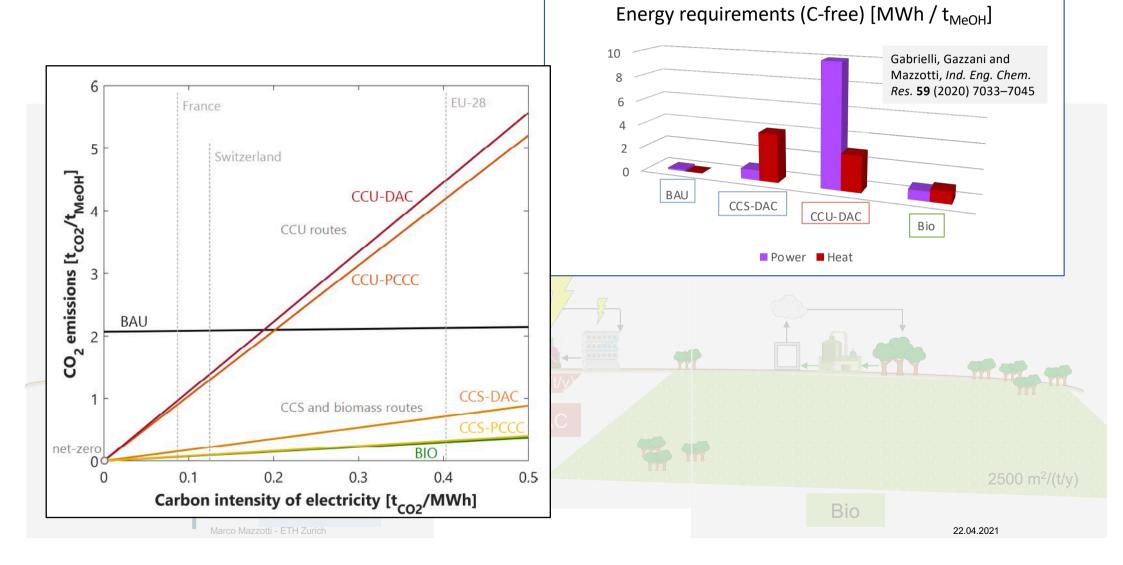
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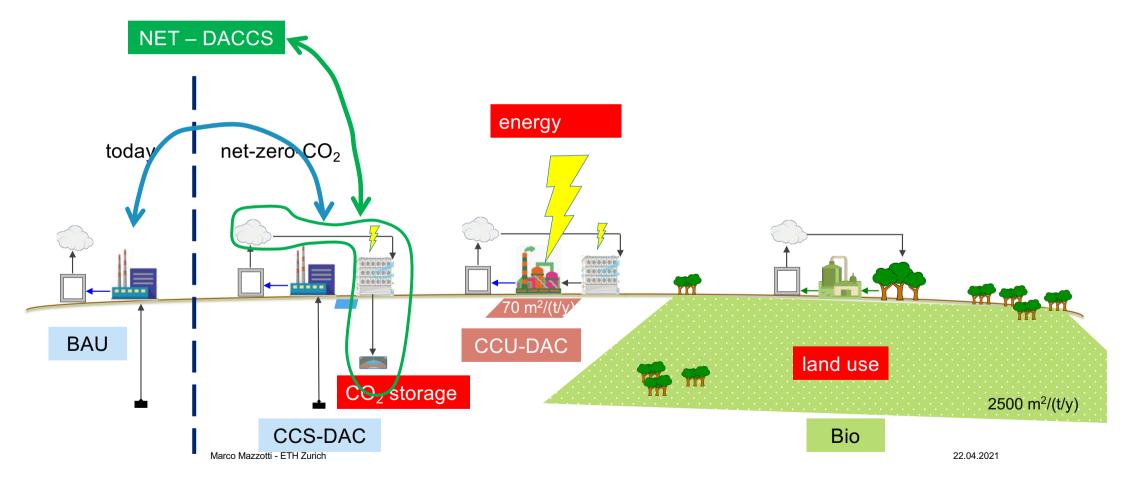
5. C-neutral Methanol

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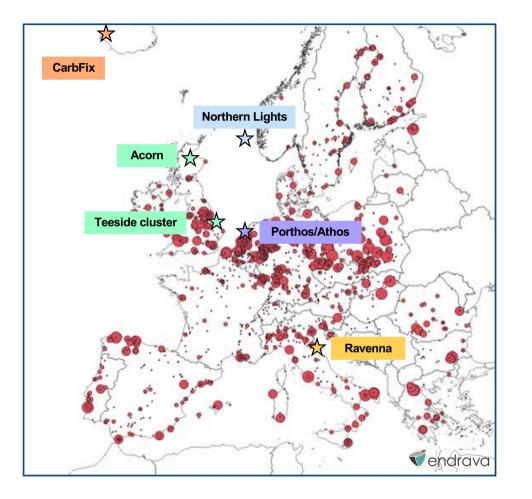
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- 6. Jet-fuels: synthetic fuels are the least cost-effective option unless there is a high carbon-tax

Becattini, Gabrielli, and Mazzotti, Ind. Eng. Chem. Res. (2021) https://doi.org/10.1021/acs.iecr.0c05392 6. Net-zero-CO₂-emissions chemicals (or jet fuels)



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- 7. There is a pressing need for a Europe-wide CO_2 network, serving all CO_2 sources and CO_2 sinks

7. CO₂ sources and sinks across Europe

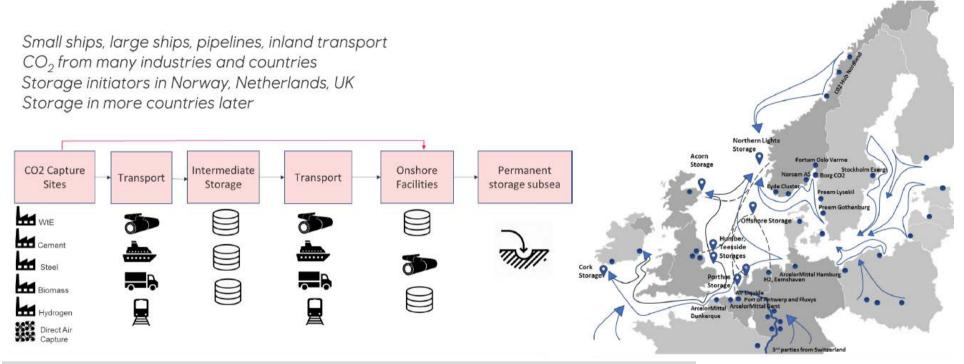


Sectors with the largest potential

- Waste incineration / WtE
- Cement
- Biomass and biofuel
- Refineries
- Steel
- Natural gas
 - Hydrogen
 - Electricity
- DAC
- Order of magnitude: hundreds of millions of tons CO₂ in 2050

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7. Scenario for a European CO₂ network



- •The first, indispensable element of a CO₂ ecosystem in Europe
- •CO₂ captured from sources (fossil and biogenic) and from air
- •CO₂ transported through a Europe-wide CO₂ network
- •CO₂ delivered to temporary sinks (CCU) and to permanent sinks (CCS)
- •CO₂ network interconnected with NG grid and H₂ network

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